



सेंट्रल ट्रांसमिशन यटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref: CTU/NR/01/Reallocation Meeting/6

Date: 18-10-2024

As per distribution list

Subject: Agenda for reallocation of connectivity at Fatehgarh – Barmer Complex & Bikaner Complex.

Dear Sir/Ma'am,

A Meeting for reallocation of connectivity at Barmer-II PS in Fatehgarh – Barmer Complex & Bikaner Complex in Northern Region is scheduled to be held on 23rd October, 2024 (Wednesday).

Details in this regard are as below:

Topic : Reallocation of connectivity at Barmer-II PS in Fatehgarh – Barmer Complex & Bikaner Complex in Northern Region

Date & Time : 23rd October, 2024 (Wednesday), 11:00 AM

Venue : 6th Floor Conference Hall,
Central Transmission Utility of India Limited(CTUIL),
IRCON International Tower, Tower-1
Plot No.16, Sector-32,
Gurugram, Haryana 122003

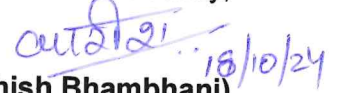
In this regard, please find enclosed the agenda of the meeting. It is requested to attend or depute an authorized representative for the meeting and send confirmation of participation in this regard through return mail.

It is also requested that representatives are required to take prior management approval regarding their decision for opting for reallocation in the meeting. The decision taken by the representative in the meeting shall be considered as final and based on that the reallocation shall be finalized and no changes shall be allowed afterwards.

Further, in case of no participation in the meeting by applicant, it will be construed that the applicant is not willing for reallocation and therefore they will not be considered for the subject reallocation.

Thanking you,

Yours faithfully,


(Kashish Bhambhani)
General Manager

Distribution List:

Chief Engineer (PSP&A – I) Central Electricity Authority Sewa Bhawan, R.K.Puram, New Delhi-110 066	Member Secretary Northern Regional Power Committee 18A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi – 110 016
Director (Power System) Solar Energy Corporation of India Ltd. D-3, 1 st Floor, A wing, Religare Building, District Centre, Saket, New Delhi-110017	Director (SO) Grid Controller of India Limited (erstwhile Power System Operation Corporation Ltd.) 9 th Floor, IFCI Towers, 61, Nehru Place, New Delhi-110 016
Executive Director Northern Regional Load Despatch Centre 18-A, Qutab Institutional Area, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi– 110 016	

Distribution List: Applicants/Grantees

For reallocation at Barmer-II PS

<p>Shri Vikram Malkotia Director Vismaya Five Renewables Private Limited B-208 & 209 Pioneer Urban, Square, 2nd Floor, Sector 62, Air Force, Gurgaon, Haryana Ph.: 8800917799, 9717855521 Email: vikram.malkotia@upcrenewables.com; alok.nigam@upcrenewables.com;</p>	<p>Shri Animesh Manna DGM NTPC Renewable Energy Limited NETRA Building, E-3, Ecotech-II, Udyog Vihar, Greater Noida, Uttar Pradesh – 201306 Ph.: 9650997835, 9650991445, 9650097835 Email: amanna@ntpc.co.in; rajivgupta@ntpc.co.in; djoshi@ntpc.co.in;</p>
<p>Shri Mohit Jain Authorised Signatory Renew Solar Power Private Limited Renew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase V, Gurugram, Haryana -122009 Ph.: 9873462717, 9542388443 Email: mohit.jain@renew.com; solarbidding.gm@renew.com;</p>	<p>Shri Vikas Garg Director Foxtrot Solar Renewables Energy Private Limited 401, D-1, 4th Floor, Salcon Rasvillas Building, Saket District Centre, New Delhi - 110017 Ph.: 6305294401, 9910008653, 9643428375 Email: license.india@statkraft.com; vyotiprakash.agarwal@statkraft.com; shankha.banerjee@statkraft.com;</p>

For reallocation at Bikaner PS

<p>Shri Dhir Singh Senior Manager Solarcraft Power India 8 Private Limited 1st Floor, Tower C, Building No. 10, DLF Cyber City Phase-II, DLF QE, Gurgaon-122002, Haryana Ph.: 9993846698, 9999885815 Email: dhir.singh@blupineenergy.com; ashish.agarwal@blupineenergy.com;</p>	<p>Shri Tarunveer Singh Director Sunsure Solarpark RJ One Private Limited 1101A-1107, 11th Floor, BPTP Park Centra, Jal Vayu Vihar, Sector 30, Gurugram-122001, Ph.: 8826798199, 9560003515 Email: tarunveer.singh@sunsure.in; ishan.nagpal@sunsure.in;</p>
<p>Shri Pavan Kumar Gupta Authorized Signatory Juniper Green Energy Private Limited Plot No. 18, 1st Floor, Institutional Area, Sector - 32, Gurgaon- 122001, Haryana Ph.: 9560540654, 9999246027, 9910509744 Email: pavan.gupta@junipergreenenergy.com; bd@junipergreenenergy.com;</p>	

Agenda for reallocation meeting

Hon'ble Commission vide order dated 19.01.2024 in petition nos. 268/MP/2023 & 269/MP/2023 directed CTUIL to carry out fresh reallocation exercise for the meetings held on 20.06.23 and 03.08.23 or any subsequent reallocation meeting held for substations in Rajasthan with stipulated practice directions. Subsequently, M/s Project Nine approached the Hon'ble APTEL impugning the CERC Order dated 19.01.2024. CTUIL had also preferred it's appeals before the Hon'ble Tribunal impugning the subject CERC Order.

Now, Hon'ble APTEL vide order dated 28.05.2024 in appeal nos. 50, 51, 79, 82 & 160 of 2024, set aside the CERC Order dated 19.01.2024 on petition nos. 268/MP/2023 & 269/MP/2023. Hon'ble APTEL held that the existing practice of reallocation considering vicinity/complex approach adopted by CTUIL shall continue, if need arises for reallocation of capacity/bays, till the exercise now being undertaken by CERC to amend the regulations is taken to its logical conclusion. CERC regulation amendment in this regard are yet to be issued.

Accordingly, meeting regarding reallocation of bays/margin at following pooling stations is scheduled at 23.10.2024 at 6th Floor Conference Hall, CTUIL Office, Sector-32 Gurugram at 11:00 AM:

1. Bikaner Complex

Substation: Bikaner PS

Eligible Entities: Some entities granted connectivity at Bikaner-V PS*

2. Fatehgarh – Barmer Complex

Substation: Barmer-II PS

Eligible Entities: Entities granted connectivity at Barmer-III PS

Agenda in this regard is enclosed herewith.

As per existing practice, criteria for reallocation is as under:

- i. Vacated bay/margin at a pooling station shall be offered to eligible entities at next/subsequent pooling stations of same complex (List of complexes in NR is enclosed at **Annexure-I**) based on the application priority & willingness for reallocation.
- ii. Under GNA regime, priority of eligible entities shall be treated as per following order for each of the pooling station:
 - a. Entities transitioned under GNA Regulations, 2022 with both connectivity & LTA as per their LTA application date & time stamp.
 - b. Entities transitioned under GNA Regulations, 2022 with Stage-II Connectivity only as per their Stage-II Connectivity application date & time stamp.

- c. Entities under GNA Regulations, 2022 as per their connectivity application date & time stamp
- iii. Due to reallocation, start date of connectivity/GNA cannot be postponed. However, in case bay is already awarded at present pooling station, reallocated entity shall be liable to pay the bay charges for the intervening period.
- iv. Liability of transmission charges, if any, for any entity after reallocation shall be in accordance with CERC Sharing Regulations, 2022.
- v. All entities are required to take prior management approval regarding their decision for opting for reallocation in the meeting. The decision taken by the applicant in the meeting shall be considered as final and based on that the reallocation shall be finalized and no changes shall be allowed afterwards.
- vi. In case of no participation in the meeting by entity, it will be construed that the applicant is not willing for reallocation and therefore they will not be considered for the subject reallocation.
- vii. Any vacancy/margin creation at any pooling station/section due to reallocation, same shall be offered to eligible entities of subsequent pooling stations/sections of the same complex in the same meeting.
- viii. In case of any capacity remains vacant even after this reallocation meeting, same shall be offered to new applicants based on their application priority.

Further, considering specific nature of issue arising after the margin (50 MW) vacation in Bikaner complex, wherein margin was earlier available for availing by applicants but not availed by them at the time of their grant, following additional criteria is proposed to be adopted. Same shall also be discussed with stakeholders for adoption of additional practice criteria in the reallocation meeting:

- i. In case the margin being considered for re-allocation was available at the time of grant of connectivity to an eligible entity at subsequent pooling station for allocation but not availed, then such entity shall not be eligible for reallocation of such margin.*
- ii. In such case, entities who are granted connectivity at subsequent pooling stations in the same complex after the grant of connectivity to the vacating entity, shall only be considered eligible for reallocation.*

** It may be noted that vacated margin (50 MW in sharing at 400kV) was available for grant before allocation to M/s Hexa climate and such information was available at CTUIL website. Since entities in Bikaner complex, till application of Hexa climate (27.05.24) did not avail the margin, as per point no. (i) such entities are proposed not to be eligible for reallocation of 50 MW. Considering above, entities who have applied for connectivity after Hexa climate (27.05.24) are being considered for reallocation of 50 MW (400kV) in sharing at 400kV Bikaner PS. However, above eligibility shall be subject to discussion with stakeholders in reallocation meeting.*

Agenda for Reallocation of Connectivity at Barmer-II PS in Fatehgarh-Barmer Complex

Ref No.: REALLOC/NR/6

Date: 18.10.2024

Details of Agenda:

(i)	Specified Event & Date:	<ul style="list-style-type: none"> • Withdrawal of 180 MW connectivity granted to M/s Juniper Green Energy at 220kV Barmer-II PS(in sharing with M/s Green Infra[Lead]) & closure of connectivity application vide letter dated 10.10.24. • Closure of connectivity application granted to M/s Serentica Renewables (250 MW) at 220kV Barmer-II PS vide CTUIL letter dated 10.10.24 due to non-submission of Conn BGs.
(ii)	RE Complex:	Fatehgarh – Barmer RE Complex
(iii)	Margin Created	430 MW
(iv)	Details of bays vacated (in any)	1 No. of 220 kV bay vacated (Not yet awarded).
(v)	Date, time & venue of Reallocation meeting	<p>23-10-2024 at 11:00 AM</p> <p>Venue: 6th Floor Conference Hall, Central Transmission Utility of India Limited (CTUIL), IRCON International Tower, Tower-1 Plot No.16, Sector-32, Gurugram, Haryana 122003</p>
(vi)	List of Eligible Entities as per their application priority	<p>Applicants granted connectivity at Barmer-III PS are eligible for reallocation.</p> <p>List of eligible entities as per application priority at above pooling station is enclosed in Annexure-II. Developers may also check their priority as per application date & time.</p>
(vii)	Any other relevant information or remarks	It may also be noted that in case of any capacity remains vacant after this reallocation meeting, same shall be offered to new applicants in same complex based on their application priority.

Agenda for Reallocation of Connectivity at Bikaner PS in Bikaner Complex

Ref No.: REALLOC/NR/6

Date: 18.10.2024

Details of Agenda:

(i)	Specified Event & Date:	<ul style="list-style-type: none"> Withdrawal of 50 MW connectivity granted to M/s Hexa Climate at 400 kV Bikaner PS (in sharing with M/s Renew Solar Power Pvt. Ltd [Lead]) & closure of connectivity application vide letter dated 10.10.24.
(ii)	RE Complex:	Bikaner Complex
(iii)	Margin Created	50 MW
(iv)	Details of bays vacated (in any)	No bay vacated
(v)	Date, time & venue of Reallocation meeting	<p>23-10-2024 at 11:00 AM</p> <p>Venue: 6th Floor Conference Hall, Central Transmission Utility of India Limited (CTUIL), IRCON International Tower, Tower-1 Plot No.16, Sector-32, Gurugram, Haryana 122003</p>
(vi)	List of Eligible Entities as per their application priority	<p>As per the existing practice, applicants granted connectivity at Bikaner-II PS, Bikaner-III PS, Bikaner-IV PS & Bikaner-V PS are eligible for reallocation.</p> <p>However, it may be noted that vacated margin (50 MW in sharing at 400kV) was available for grant before allocation to M/s Hexa climate and such information was available at CTUIL website. Since entities in Bikaner complex, till application of Hexa climate (27.05.24) did not avail the margin, as per point no. (i) such entities shall not be eligible for reallocation of 50 MW. Considering above, entities who have applied for connectivity after Hexa climate (27.05.24) are being considered for reallocation of 50 MW (400kV) in sharing at Bikaner PS.</p> <p>List of eligible entities as per application priority is enclosed in Annexure-III. Applicants may also check their priority as per application date & time.</p>
(vii)	Any other relevant information or remarks	It may also be noted that in case any capacity remains vacant after this reallocation, same may be availed by new applicants in same complex based on their application priority.

RE Complexes in NR

A. Bhadla Complex

- (i). Bhadla PS
- (ii). Bhadla – II PS
- (iii). Bhadla – III PS
- (iv). Bhadla – IV PS

B. Bikaner Complex

- (i). Bikaner PS
- (ii). Bikaner – II PS
- (iii). Bikaner – III PS
- (iv). Bikaner – IV PS
- (v). Bikaner – V PS

C. Fatehgarh - Barmer Complex

- (i). Fatehgarh PS
- (ii). Fatehgarh -II PS
- (iii). Fatehgarh -III PS(Sec-I)
- (iv). Fatehgarh -III PS(Sec-II)
- (v). Fatehgarh -IV PS(Sec-I)
- (vi). Fatehgarh -IV PS(Sec-II)
- (vii). Barmer-I PS
- (viii). Barmer-II PS
- (ix). Barmer-III PS

D. Ramgarh Complex

- (i). Ramgarh PS
- (ii). Ramgarh -II PS

E. Sirohi Complex

- (i). Sirohi PS
- (ii). Sirohi(HVDC) PS(Sirohi-II)

F. Nagaur/Merta Complex

- (i). Merta-II PS
- (ii). Marta-III PS

G. Jalore Complex

- (i). Jalore PS

H. Sanchore Complex

- (i). Sanchore PS

I. Pali Complex

- (i). Pali PS

List of Eligible Entities for Reallocation at Barmer-II PS in Fatehgarh-Barmer Complex

1. Barmer-III PS

(i)Connectivity Applicants/grantees under GNA Regulations 2022:

S. No.	Applicant Name	Connectivity Application No.	Connectivity Application Date & Time	Connectivity Quantum (MW)	Application Eligibility	Remarks
1	Vismaya Five Renewables Private Limited	2200000954	21.06.2024	250	Land BG Route	
2	NTPC Renewable Energy Limited	2200000973	24.06.2024	100	Land Route	
3	Foxtrot Solar Renewables Energy Private Limited	2200001057	17.07.2024	100	Land Route	Conn BGs submission awaited
4	Renew Solar Power Private Limited	2200001026	19.07.2024	200	LoA Route	Conn BGs submission awaited
5	Foxtrot Solar Renewables Energy Private Limited	2200001088	26.07.2024	80	Land Route	Conn BGs submission awaited

List of Eligible Entities for Reallocation at 400 kV Bikaner PS(in sharing) in Bikaner Complex

1. Bikaner-V PS

(i)Connectivity Applicants/grantees under GNA Regulations 2022:

S. No.	Applicant Name	Connectivity Application No.	Connectivity Application Date & Time	Connectivity Quantum (MW)	Application Eligibility	Remarks
1	Solarcraft Power India 8 Private Limited	2200000866	30.05.2024	300 MW	LoA Route	
2	Sunsure Solarpark RJ One Private Limited	2200001021	05.07.2024	350 MW	Land BG Route	Intimation issued recently. Conn BG submission awaited
3	Juniper Green Energy Private Limited	2200001056	16.07.2024	400 MW	Land BG Route	Intimation issued recently. Conn BG submission awaited